APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL 🖾

DEEPEN [

PLUG BACK

for an oil well

or gas well

NAME OF COM	PANY OR OPERATOR	The Sto	ne Petroleum	Corp. DAT	re 02-11-86		
P.O. Box			afayette		Louisiana 70505		
Addre	ess		City		State		
	DE	SCRIPTION O	F WELL AND LEA	SE			
Name of lease Wilbur Schooler			Well numb	per	Elevation (ground)		
WELL LOCATION	0N 664 ft. from (N) ysu sec.	(give footage fro	om section lines) It from (#/) (v	/) sec line	877.5		
WELL LOCATIO				County	1		
Nearest distance to property or lea	from proposed location ase line: —663 feet			ntion to nearest drilling, well on the same lease:	feet		
Proposed depth 4000 I	Drilling contractor, name & addr EDCO, Eureka, KS	The second secon	or Cable Tools Otary	k will start			
Number of acres in lease 120 A.			Number of wells on lease, including this well, completed in or drilling to this reservoir:				
			Number of abandoned wells on lease:				
If lease, purchased wells drilled, from	d with one or more Name			No. of Wells	producing injection inactive abendoned		
lemarks: (If this i producii	is an application to deepen or plug ing zone and expected new produci	back, briefly des ing zone) use bac	cribe work to be done k of form if needed.	, giving present			
nd that I am auth	size wt /ft. 9 5/8" 32.3 state that I am the Drillin orized by said company to make to	his report, and th	amt Itative Sto	To be filled in by State size wt./	orp. (company)		
mit Number:	20027 2/11/89 20027	Sign.	ellers log required if run analysis required if run	Samples Samples	n test info, required if rur required not required		
person or to ar mit two copies to:	t transferable to any other my other location. Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401 for driller's signature	MO. C	FEB 1 1 1986		SAMPLES REQUIRED 6		

Missouri Oil and Gas Council

e Name:Wilbu	r Schooler					nty: At		
feet from N section (N)-(S)	on line and 6	63feet from_	W section	line of S	ecl 5_, T	wp. <u>63</u> N.,	Range 40	
(N)-(S)		1	E)-(VV)					
N			N	1/4				
	4							
3	663.	PROPOS	ED WELL 7	[±] 1				
								4
							,	
			1					
W 1/			1	5				E
W 1/	4							
				N.				
								1
H						-		
						V.		1
SCALE						1111		

REMARKS:	Ground Eel	vation at	the propo	sed well	site s	hown :	is 877.5'	
(Refer	enced to USGS	Vertical	Datum)	7.71.5				
# 1 H		491						
			3.31.74				a	10.

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

Missouri Oil and Gas Council Remit two copies to: P.O. Box 250, Rolla, MO 65401 One will be returned.

This is to Certify that I have executed a survey to accurately locate injection and area of review wells (wells within a % mile radius of the injection well that penetrate the injection interval) in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat

FEB 1 1 1986

MO. ON & GAS COUNCIL

Registered Land Surveyor